

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:	<u>Feb-11</u>	<u>Mar-11</u>	<u>Apr-11</u>	<u>Total</u>
<i>Power Supply Charge</i>				
1 Reconciliation	(\$2,481)	(\$2,546)	(\$2,557)	(\$7,583)
2 Total Costs	<u>\$338,829</u>	<u>\$341,330</u>	<u>\$349,499</u>	<u>\$1,029,657</u>
3 Reconciliation plus Total Costs (L.1 + L.2)	\$336,348	\$338,784	\$346,942	\$1,022,074
4 kWh Purchases	<u>5,245,642</u>	<u>5,383,188</u>	<u>5,406,411</u>	16,035,241
5 Total, Before Losses (L.3 / L.4)	\$0.06412	\$0.06293	\$0.06417	
6 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
7 Total Retail Rate - Variable Power Supply Charge (L.5 * (1+L.6))	\$0.06706	\$0.06582	\$0.06712	
<i>Renewable Portfolio Standard (RPS) Charge</i>				
8 Reconciliation	\$3,783	\$3,882	\$3,898	\$11,563
9 Total Costs	<u>\$9,026</u>	<u>\$9,263</u>	<u>\$9,303</u>	<u>\$27,593</u>
10 Reconciliation plus Total Costs (L.8 + L.9)	\$12,809	\$13,145	\$13,202	\$39,155
11 kWh Purchases	<u>5,245,642</u>	<u>5,383,188</u>	<u>5,406,411</u>	16,035,241
12 Total, Before Losses (L.10 / L.11)	\$0.00244	\$0.00244	\$0.00244	
13 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
14 Total Retail Rate - Variable RPS Charge (L.12 * (1+L.13))	\$0.00255	\$0.00255	\$0.00255	
15 Total Retail Rate - Variable Default Service Charge (L.7 + L.14)	\$0.06961	\$0.06837	\$0.06967	

Authorized by NHPUC Order No. 25,179 in Case No. DE 10-028, dated December 17, 2010